



Innovative Applications For Stranded Barrels of Oil Conference

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Role of seismic characterization in the revitalization of mature fields (example of Obod-Lacići oil field)

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THE MAIN GOALS OF SEISMIC STUDY

Seismic characterization study on Obod Lacići field resulted with segment of data that will be used in preparation of EOR project .

Main issue regarding fields suggested for EOR screening :

1. Fields covered with 3D seismic and existing seismic interpretation which were not elaborated-in that case reprocessing and reinterpretation of seismic is required
2. Fields covered with 3D seismic without seismic interpretation
3. Fields that are not covered with seismic-proposing 3D seismic acquisition and interpretation of data

Mission:

Interpretation of 3D seismic, solving of structural-tectonic settings and seismic attribute analysis

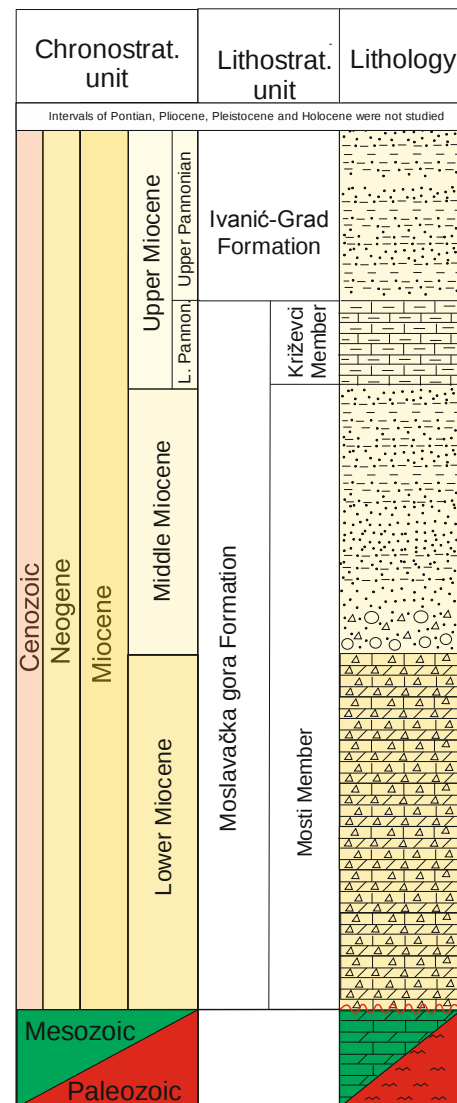
Expectations:

new / revised geological models (maps) and analysis of seismic attributes to determine reservoir quality and potential hydrocarbon saturation

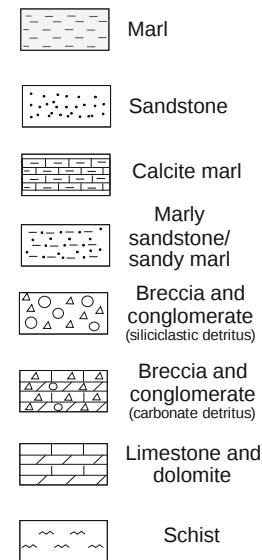
- 1. BASIC INFORMATION ABOUT OBOD-LACIĆI FIELD**
- 2. REPROCESSING OF SEISMIC**
- 3. SEISMIC REINTERPRETATION**
- 4. SEISMIC ATTRIBUTE ANALYSIS**

1.

BASIC INFORMATION



Legend:



- discovered 1979. (Ob-10)
 - NE Croatia-Drava depression
 - reservoir is very complex with secondary porosity
- (Badenian breccia and conglomerates and Mesozoic cataclased and fractured eruptive-sedimentary complex

2.

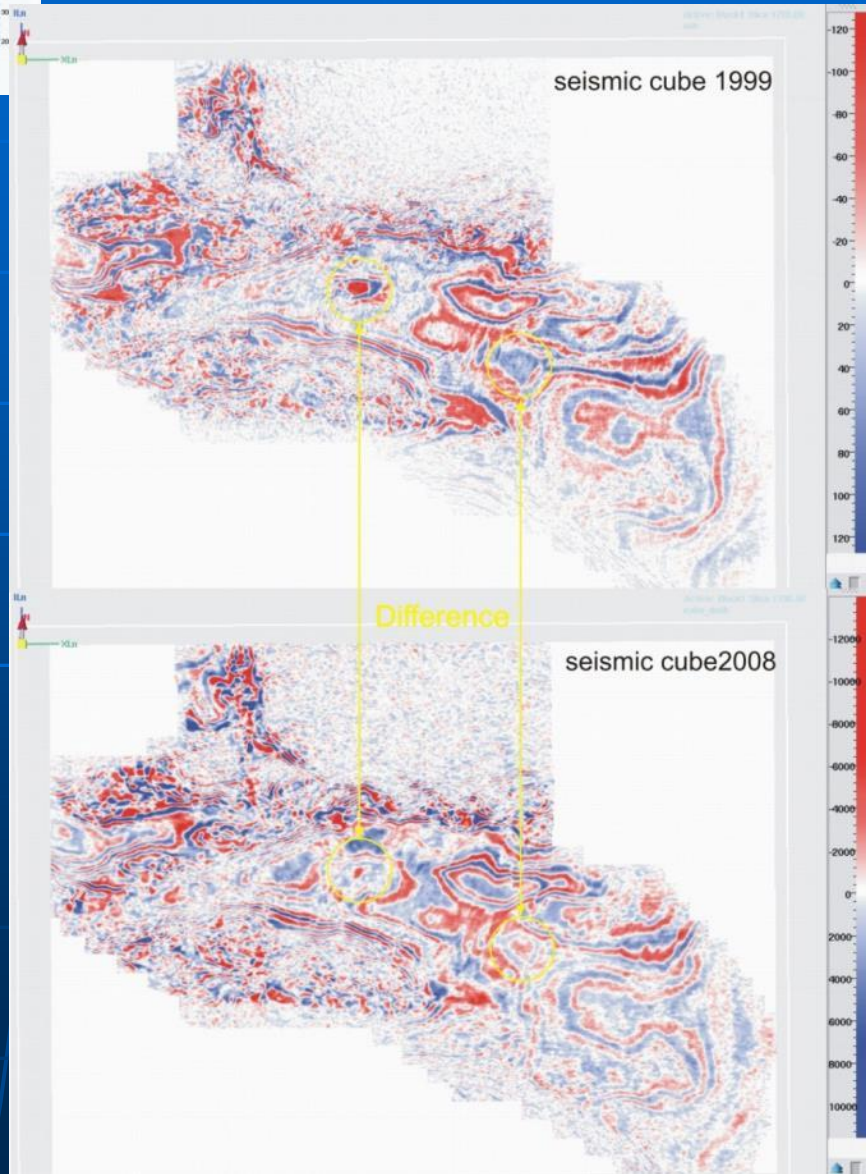
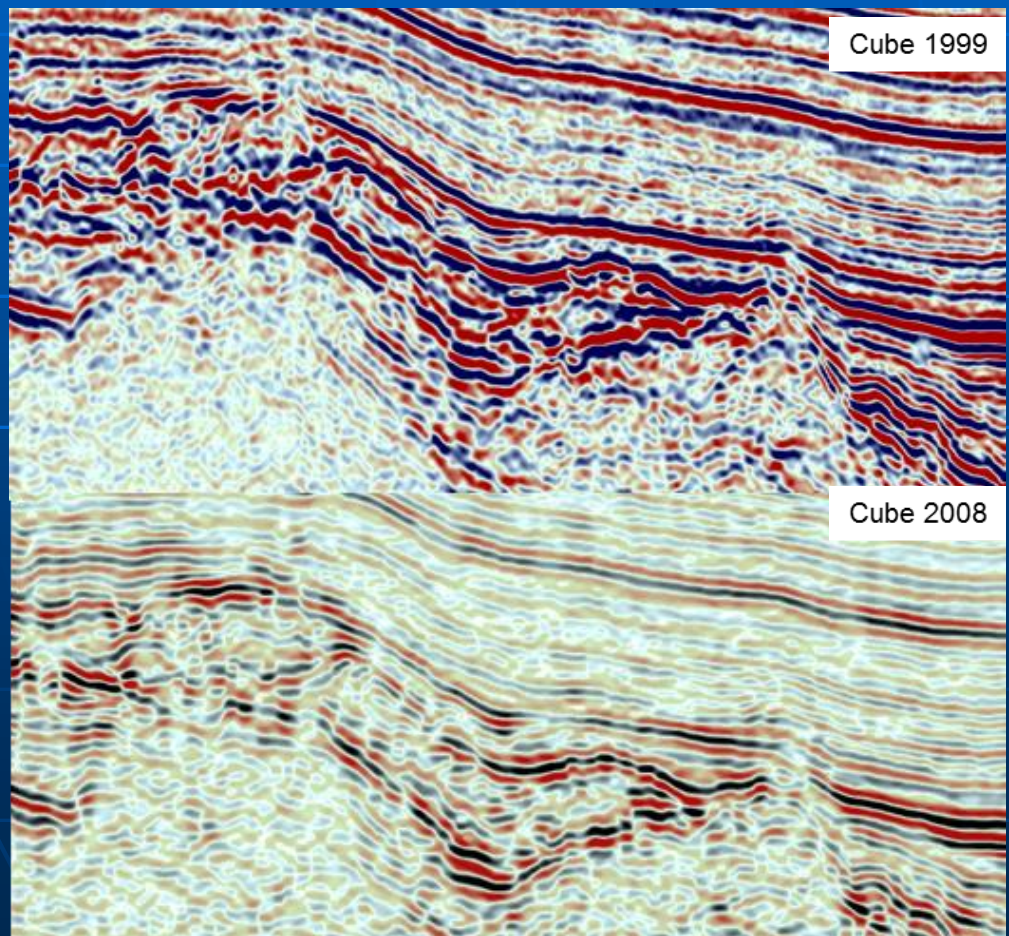
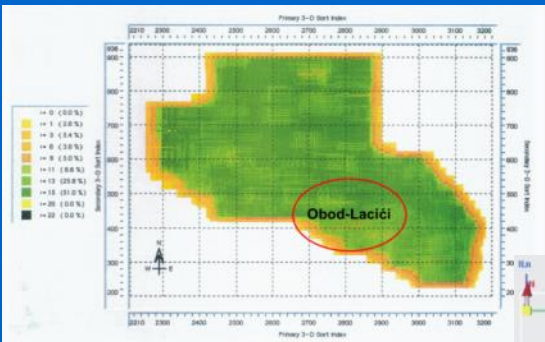
REPROCESSING OF SEISMIC

234 km²

Acquisition 1997

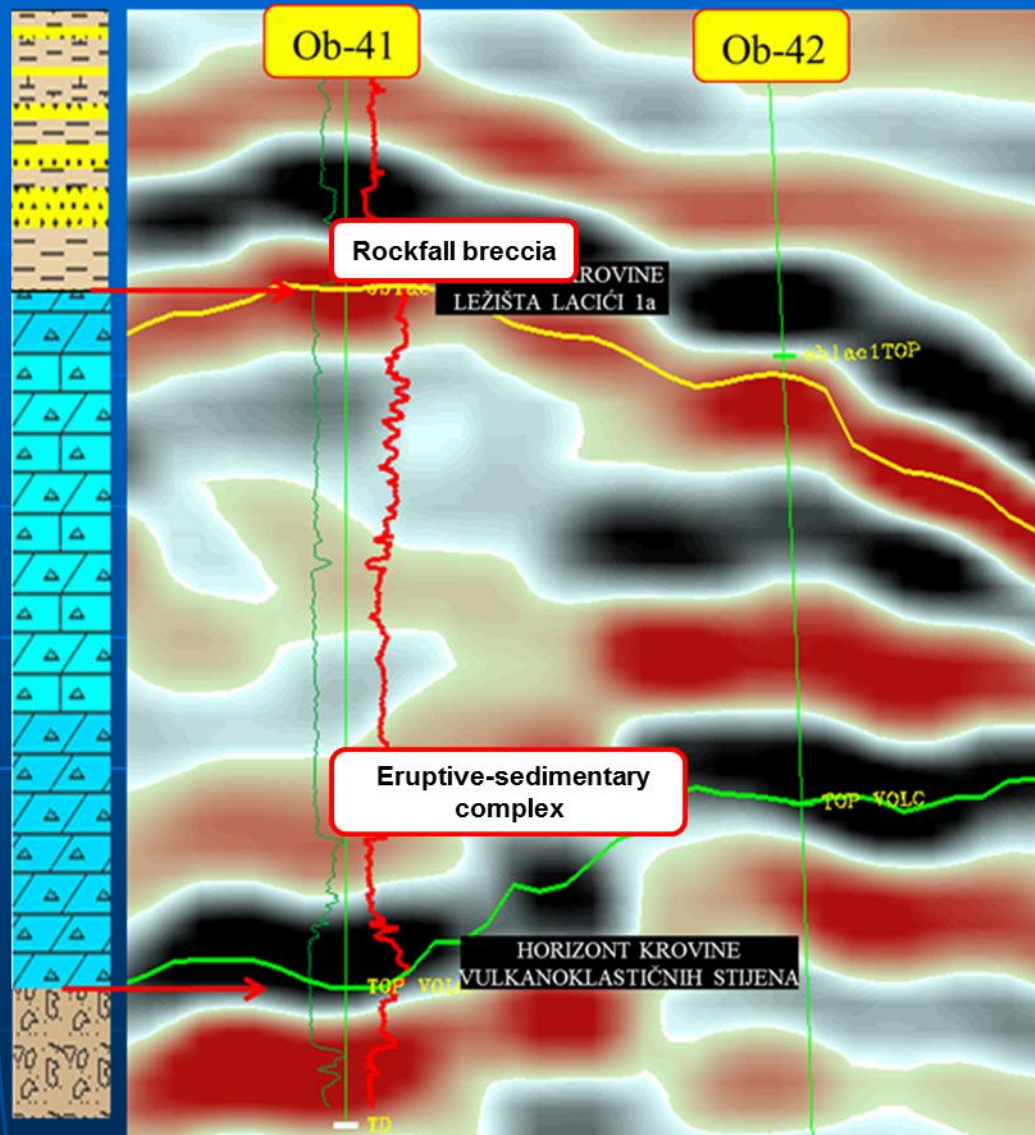
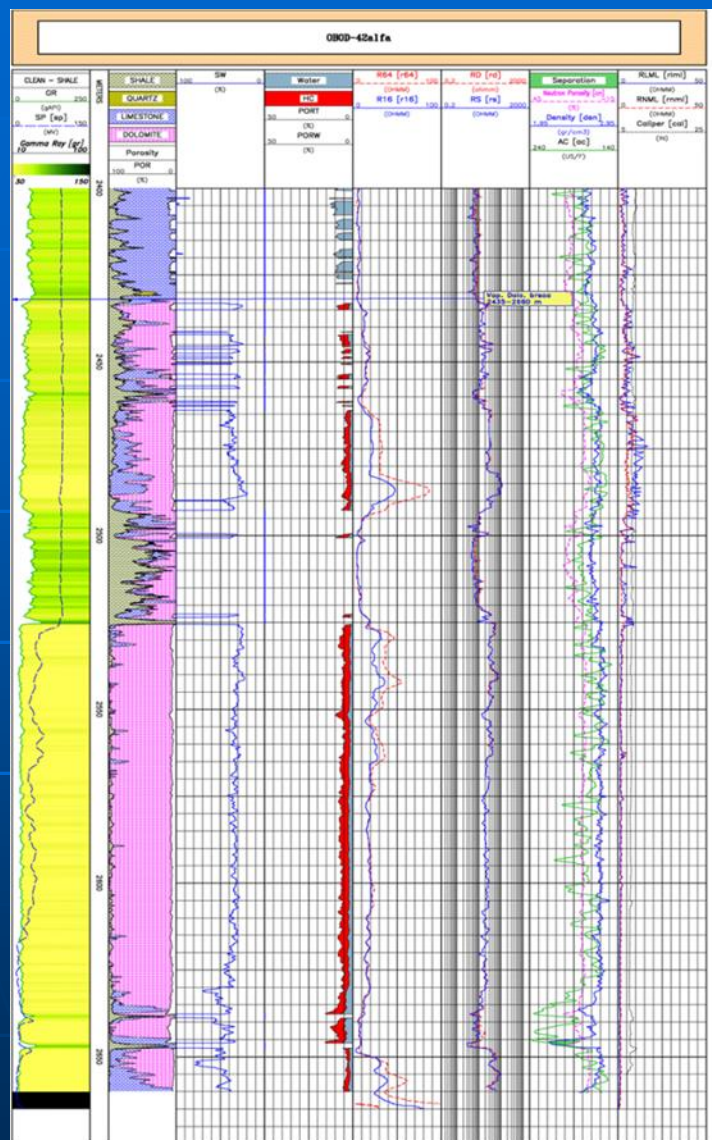
Processing from 1998 to 1999

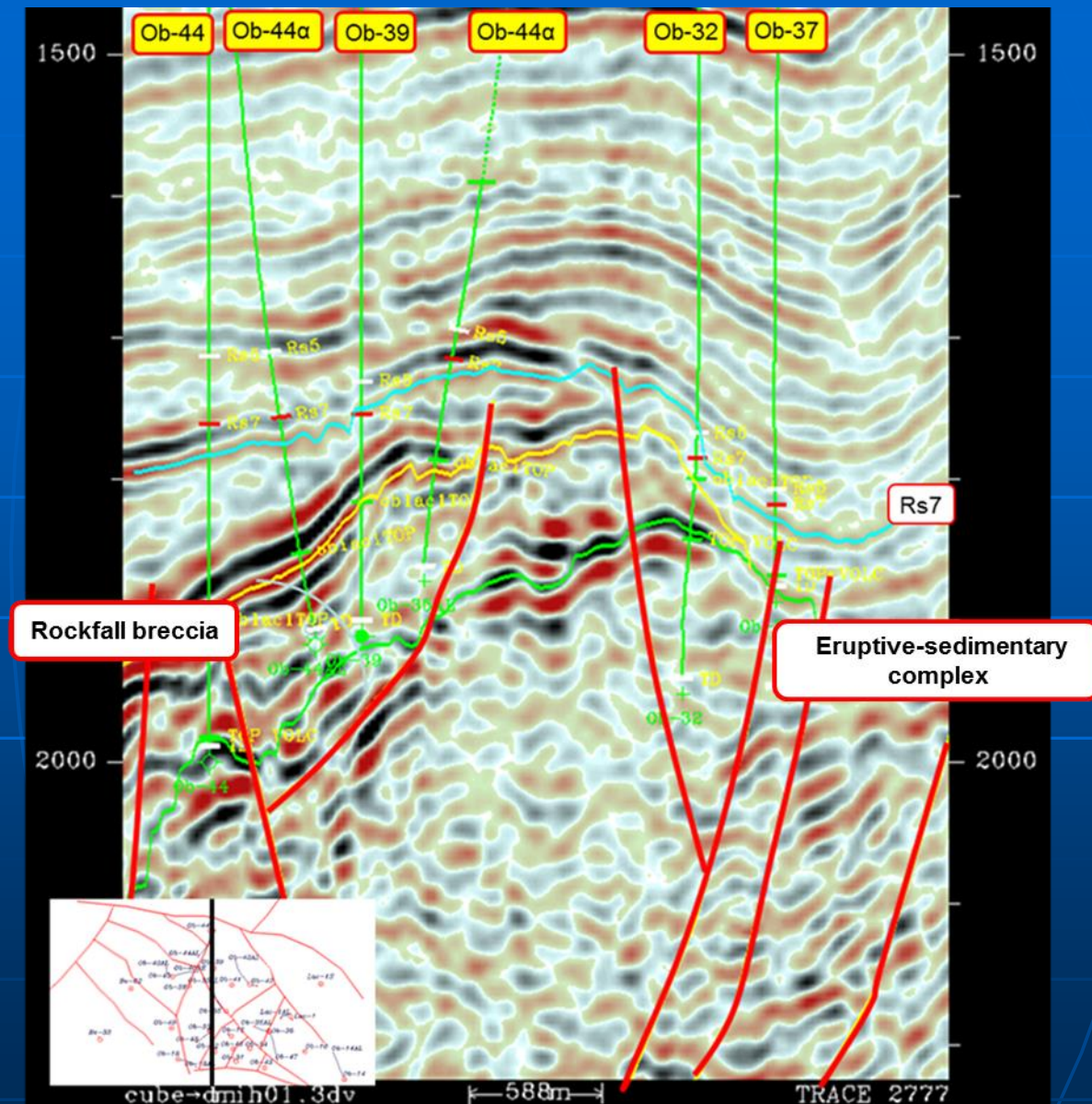
Reprocessing 2008

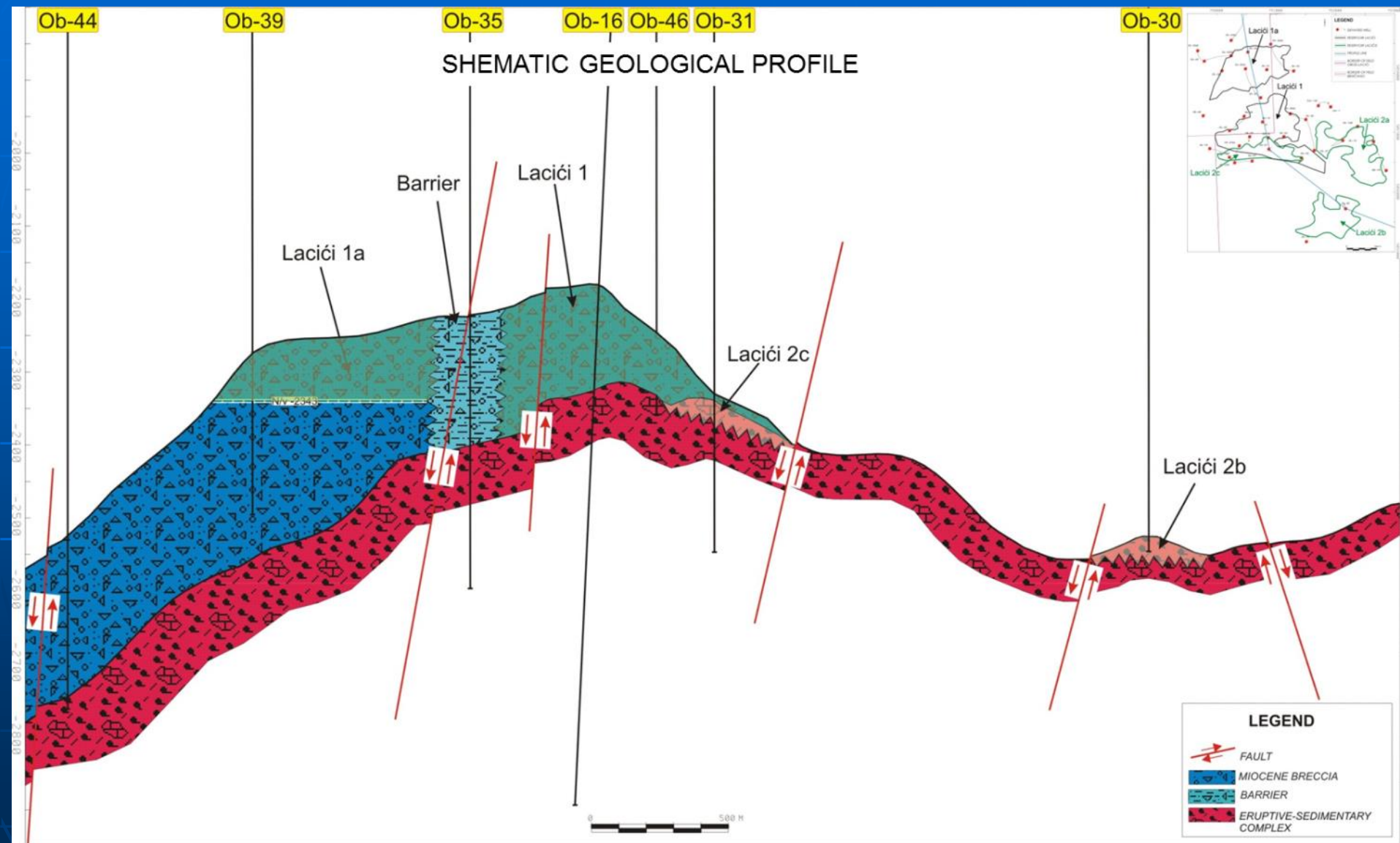


3.

3D SEISMIC INTERPRETATION

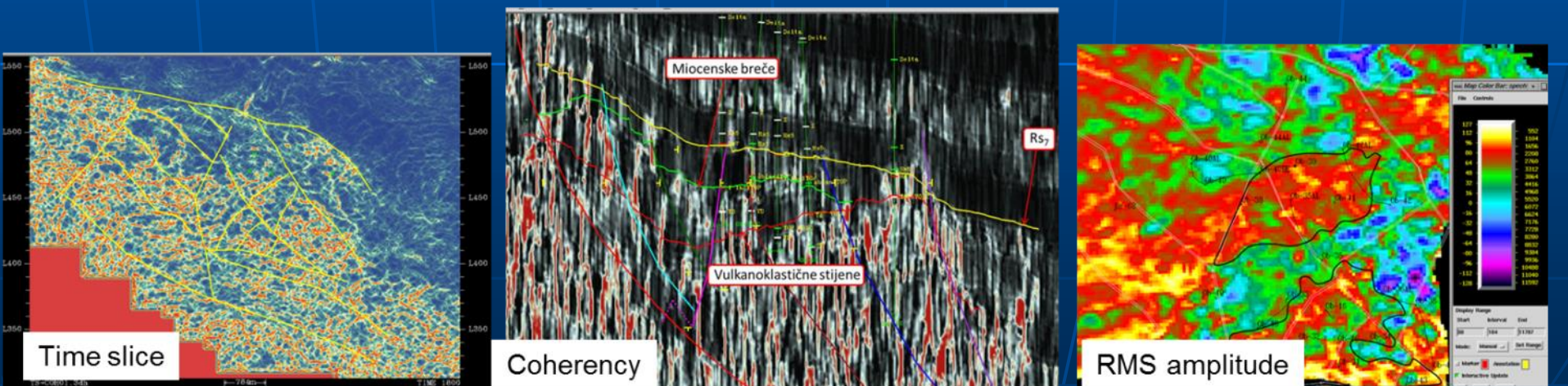
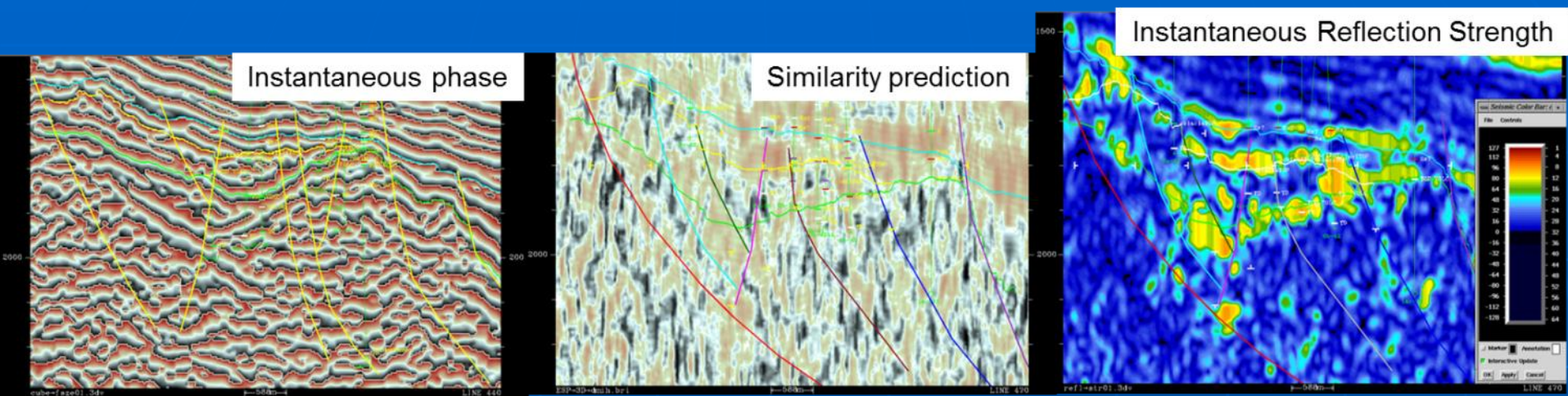


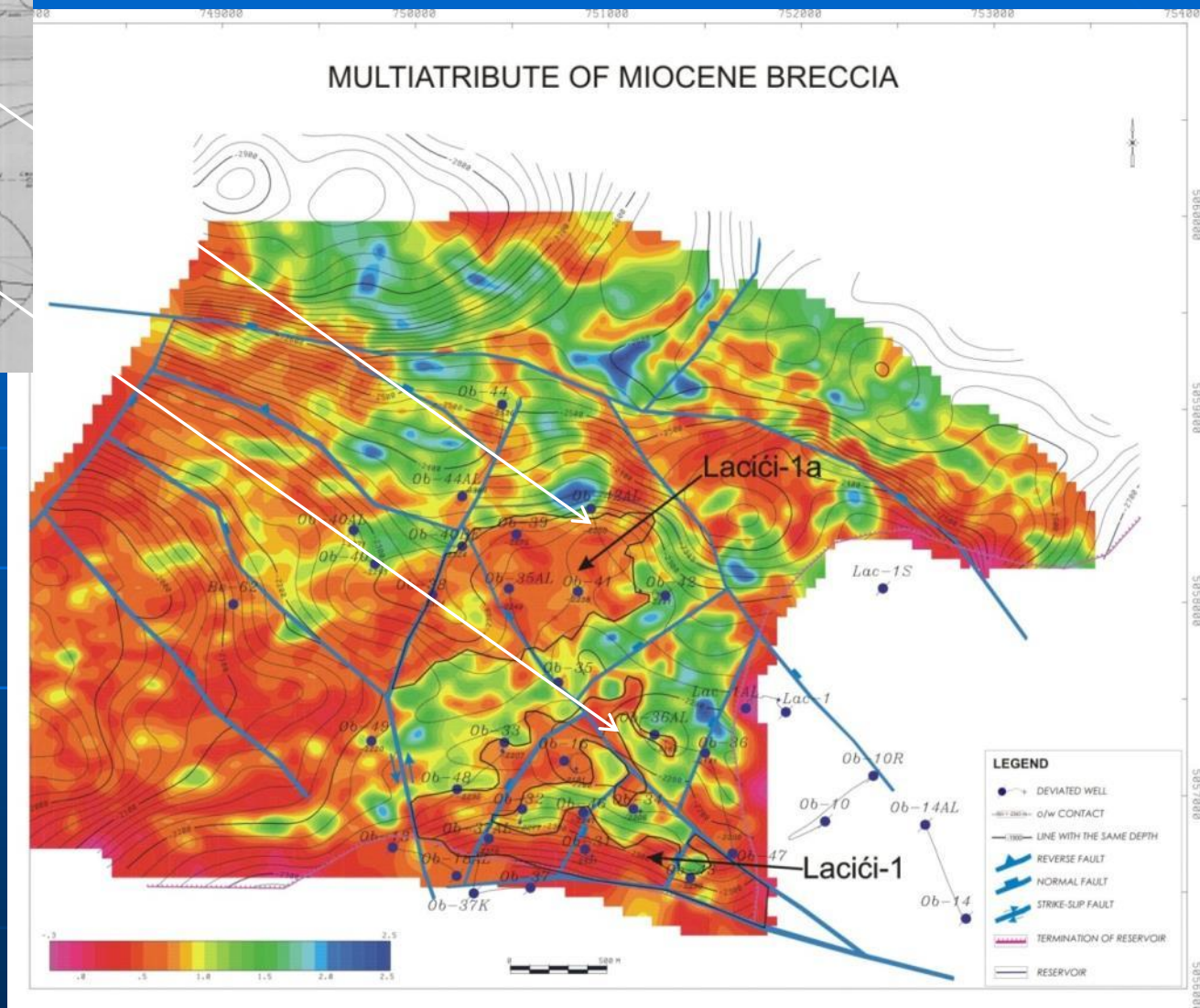




4.

SEISMIC ATTRIBUTE ANALYSIS





- The method of multiattributes was developed in order to reduce ambiguity of each seismic attribute analysis.
- In reservoirs with secondary porosity established the existence of an inverse relationship amplitudes and saturation in the reservoir.
- multiattribute were the main aspect of seismic analyses
- Multiattribute as HC saturation indicator in this case is the product of RMS amplitude and instantaneous frequencies
- Seismic anomaly correspond to previous interpretation
- o/w contact fit to border of anomaly polygon
- Possible extension of reservoir Lacići 1a to the south part of field
- Possible reduction of reservoir Lacići 1 on the west part of field

CONCLUSION

- Seismic reprocessing allowed easier tracking of horizons during interpretation
- Interpreted horizons: Rs_7 , top of rockfall breccia and top of eruptive-sedimentary complex
- Interpreted complex tectonic-most valuable information for future EOR project in term of CO₂ injection
- Extraction of seismic attribute provide information about lithology variation in breccias reservoir
- Combination of several attribute analysis point out better quality of reservoir characteristic in breccia