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Society of Petroleum Engineers

Fluid-potential anomaly related hydrocarbon entrapment



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Objectives

- sedimentological discontinuities/heterogeneities
- fluid-potential anomalies

Introduction

- Pannonian Basin overpressure
- low-permeability environments 'scale problem'
- secondary HC migration and entrapment







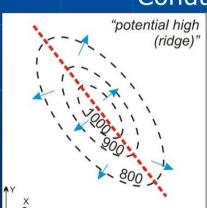
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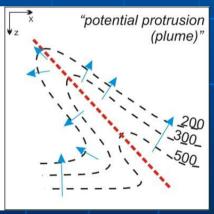
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- fluid-potential anomalies
- Pannonian Basin overpressure
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- secondary HC migration and entrapment

Barrier fault

"potential escarpment"

Conduit fault





(Czauner & Mádl-Szőnyi, May 2011, AAPG Bulletin 95:795-811)









Objectives

sedimentological discontinuities/heterogeneities

- fluid-potential anomalies
- Pannonian Basin overpressure
- low-permeability environments 'scale problem'
- secondary HC migration and entrapment
- Hydrogeological methodology development on purpose to identify potential HC traps (hydraulic & hydrodynamic) for areas with differing data-supply, based on
 - the determination of diagnostic relationships
 - and geological analogies

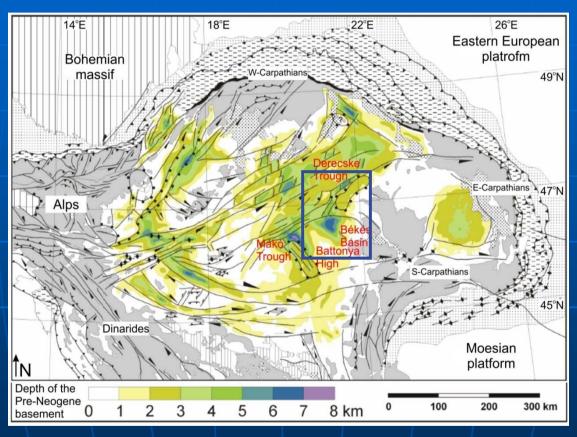






Study area

Data & methods



(modified after Horváth, 2007)







Applied data and methods

- I. Geological data
- boreholes
- seismic interpretations
- faults

Hydrostratigraphic model
Structural buildup
Tectonic activity

Heterogeneity of the Pannonian strata



Mode of pressure dissipation



basic types of pressure dissipation /p(z) profiles/

II. Hydraulic data

- water wells
- HC wells

Pressure-elevation profiles
Tomographic potential maps
Hydraulic cross sections

Fluid-potential anomalies



Diagnostic relationships between fluid-potential anomalies, fault occurences, sedimentological features and HC accumulations

(+ waterchemical and temperature anomalies)









Data & methods

1. Regional scale hydrogeological characterization of the study areas, which can serve as a foundation for further local scale investigations and/or hydrodynamic modeling.

Age		Lithostratigraphic units in the Great Hungarian Plain (Juhász 1992)	Hydrostratigraphic units in the Great Hungarian Plain (Tóth and Almás 2001, Mádlné Szőnyi and Tóth 2007, Mádl Szönyi and Tóth 2009) K (m/s)
*	Pliocene Pleistocene Holocene	Quaternary Nagyalföld Fm. Zagyva Fm. Újfalu Fm.	Nagyalföld aquifer 10⁵
Neogene	Late Miocene	Algyő Fm.	Algyő aquitard 10 ⁻⁸ - 10 ⁻⁷
2		Szolnok Fm.	Szolnok aquifer 10 ⁻⁷ - 10 ⁻⁶
		Endrőd Fm.	Endrőd aquitard 10°
	Early Middle Miocene Miocene	Prepannonian formations	Prepannonian aquifer 10 ⁻⁶
e e	Oligo- E	Hiatus	
Paleozoic Paleogene	Eocene	Preneogene	2
Paleozoi	Mezozoic	formations	



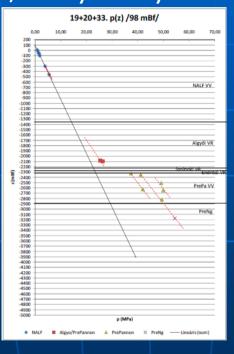




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	Pliocene	Újfalu Fm.				
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	Ц	Endrőd Fm.	Endrőd aquitard 10°			
	Middle	Prepannonian formations	Prepannonian aquifer			
	Early Miocene	Tormations	10⁵			
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Paleoge	Socene	Preneogene				
Paleozoic Paleogene	Mezozoic	formations	?			

Introduction





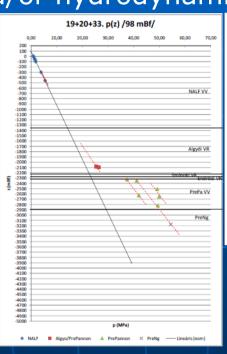


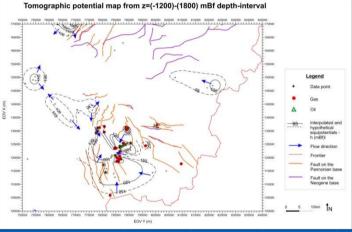


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Introduction









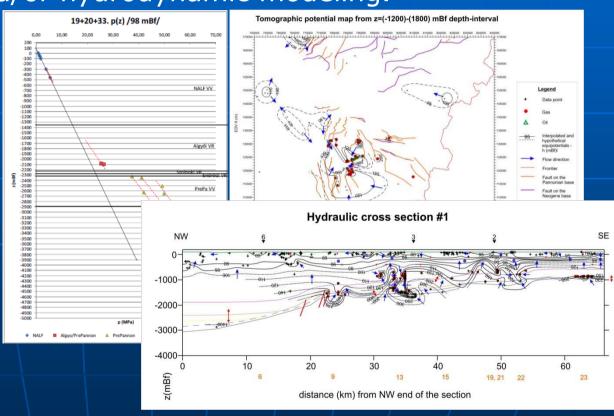


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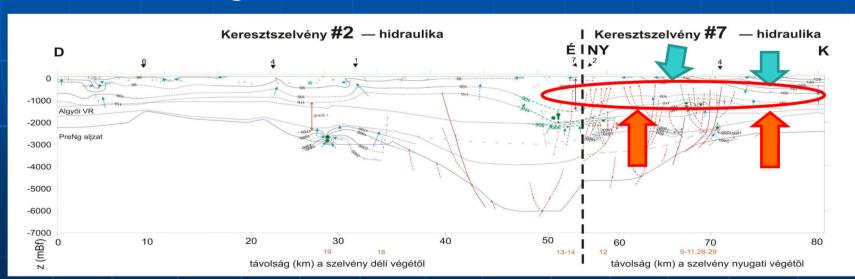








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- 2. Definition of the potential areas and depth intervals of hydraulic HC entrapment, or the uppermost boundary of vertical HC migration.









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- 3. Identification of diagnostic relationships between hydraulic, temperature and hydrochemical anomalies, as well as faults, sedimentological discontinuities and HC accumulations.





- Regionally observable overpressure in the PreNeogene basement dissipates through and controlled by the Pannonian strata.
- Pressure dissipation

Introduction

= subsurface energy distribution= hydrodynamic conditions

fluid (and gas) flow directions

hydraulic and hydrodynamic traps (HC, geothermal)

depends on the geological buildup

- → diagnostic relationships between
 - □ the heterogeneity of the Pannonian strata (i.e. faults, high/low permeability lenses),
 - ☐ the subsurface fluid-potential (~energy) anomalies,
 - □ and the HC accumulations.







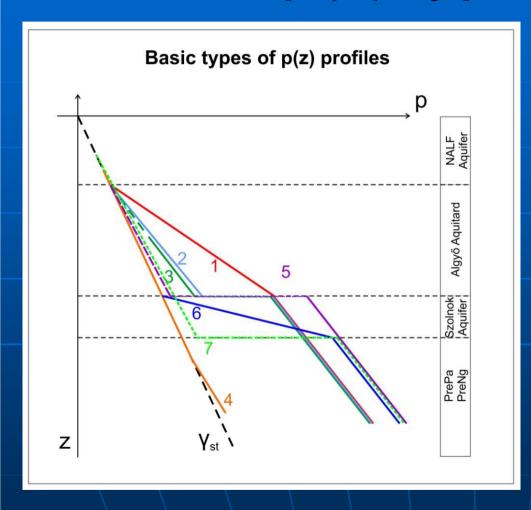
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- 3. Identification of diagnostic relationships between hydraulic, temperature and hydrochemical anomalies, as well as faults, sedimentological discontinuities and HC accumulations.
- 4. Based on the hydraulic behavior of the Pannonian strata and faults, generalization of pressure-elevation type profiles or pressure dissipation modes/ways being typical of the study areas.







4. p(z) type profiles



- the way of pressure dissipation through the Neogene strata
- depends on the geological buildup
- causes differing and tipical potential, geothermal, hydrochemical features, and HC traps
- diagnostic relationships among fluid-potential anomalies, sedimentological discontinuities and HC occurrences



Introduction





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- 2. Definition of the potential areas and depth intervals of hydraulic HC entrapment, or the uppermost boundary of vertical HC migration.
- 3. Identification of diagnostic relationships between hydraulic, temperature and hydrochemical anomalies, as well as faults, sedimentological discontinuities and HC accumulations.
- 4. Demonstration of the hydraulic behavior of the Pannonian strata - particularly the Algyő Aquitard - and faults, as well as generalization of pressure-elevation type profiles or pressure dissipation modes/ways being typical of the study areas.
- 5. Methodology development.







5. Methodology

5.1. DIRECT – in case of sufficient data quantity and quality

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- boreholes
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5. Methodology

5.2. INVERSE – in case of insufficient data quantity and quality

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5. Methodology

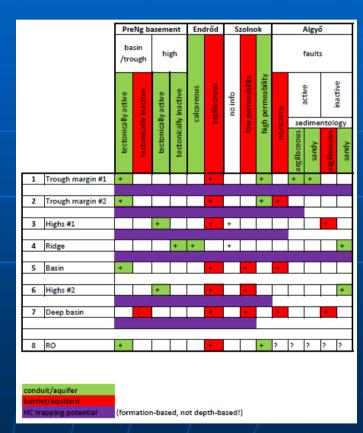
5.2. INVERSE – in case of insufficient data quantity and quality

Proposed workflow

Required informations and Drawable conclusions

- Topographic conditions
- Preneogene basement depth and morphology
- Endrőd Fm (deep basin facies), Szolnok Fm (prodelta facies), and Algyő Fm (delta slope and front facies) characteristics

Pressure (energy) distribution and HC trapping potential could be estimated









Summary

Data & methods

- Hydrogeology provides simple and effective methods for the regional scale characterization of geological formations' and faults' hydraulic function, particularly in low-permeability environments and in HC entrapment.
- Integrative and multiscale study well based on several data types and analysing methods.
- Generalized results
 - p(z) type-profiles
 - diagnostic relationships



theoretical and practical significance (\rightarrow methodologies)







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THANKS FOR YOUR ATTENTION!



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